

Northern States Power Company (WI)  
 North Penn Gas Company  
 Northwest Natural Gas Company (OR)  
 Northwest Natural Gas Company (WA)  
 Northwestern Public Service Company (NE)  
 Northwestern Public Service Company (SD)  
 Oklahoma Natural Gas Company  
 Orange & Rockland Utilities  
 Pacific Gas & Electric Company  
 Panhandle Eastern Pipeline Company (IL)  
 Panhandle Eastern Pipeline Company (KS)  
 Pennsylvania Gas & Water Company  
 Peoples Gas, Light and Coke Company  
 Peoples Gas System  
 Peoples Natural Gas Company  
 Peoples Natural Gas Company (CO)  
 Peoples Natural Gas Company, Division of UtiliCorp United, Inc. (IA)  
 Peoples Natural Gas Company, Division of UtiliCorp United, Inc. (KS)  
 Peoples Natural Gas Company, Division of UtiliCorp United, Inc. (MN)  
 Peoples Natural Gas Company, Division of UtiliCorp United, Inc. (NE)  
 Philadelphia Electric Company  
 Piedmont Natural Gas Company (NC)  
 Piedmont Natural Gas Company (SC)  
 Providence Gas Company  
 Public Service Company of Colorado  
 Public Service Company of North Carolina, Inc.  
 Public Service Electric and Gas Company  
 Rochester Gas & Electric Corporation  
 Rocky Mountain Natural Gas Division of K N Energy, Inc.  
 San Diego Gas & Electric Company  
 South Carolina Gas & Electric Company  
 South Carolina Pipeline Corporation  
 South Jersey Gas Company  
 Southwestern Michigan Gas Company  
 Southern California Gas Company  
 Southern Connecticut Gas Company  
 Southern Indiana Gas & Electric Company  
 Southern Union Company (TX)  
 Southern Union Gas Company (OK)  
 Southwest Gas Corporation (AZ)  
 Southwest Gas Corporation (CA)  
 Southwest Gas Corporation (NV)  
 Trans Louisiana Gas Company  
 T.W. Phillips Gas and Oil Company  
 UGI Corporation  
 Union Electric Company  
 Union Light, Heat & Power Company (KY)  
 United Cities Gas Company (KS)  
 United Cities Gas Company (GA)  
 United Cities Gas Company, Great River Division  
 Virginia Natural Gas  
 Washington Gas Light Company (DC)  
 Washington Gas Light Company (MD)  
 Washington Gas Light Company (VA)  
 Washington Natural Gas Company  
 Washington Water Power Company (ID)  
 Washington Water Power Company (OR)  
 Washington Water Power Company (WA)  
 West Ohio Gas Company  
 Western Kentucky Gas Company  
 Western Resources Gas Company (OK)  
 Westpac Utilities (NV)  
 Williams Natural Gas Company  
 Wisconsin Fuel & Light Company  
 Wisconsin Gas Company  
 Wisconsin Natural Gas Company  
 Wisconsin Power & Light Company

Wisconsin Public Service Corporation (MI)  
 Wisconsin Public Service Corporation (WI)  
 Yankee Gas Services Company (CT)

**Publicly-Owned:**

Citizens Gas & Coke Utility (IN)  
 City of Fort Morgan Gas Dept. (CO)  
 City of Richmond, Department of Public Utilities (VA)  
 City Public Services Board (San Antonio, TX)  
 Colorado Springs, Department of Public Utilities (CO)  
 Long Beach Gas Department (CA)  
 Memphis Light, Gas & Water Division (TN)  
 Metropolitan Utilities District of Omaha (NE)  
 Philadelphia Gas Works (PA)  
 Springfield City Utilities (MO)  
 Town of Ignacio Municipal Utilities (CO)  
 Town of Rangley Gas Department (CO)

[FR Doc. 95-558 Filed 1-9-95; 8:45 am]

BILLING CODE 6450-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5137-1]

**Agency Information Collection Activities Under OMB Review**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

**DATES:** Comments must be submitted on or before February 9, 1995.

**FOR FURTHER INFORMATION OR A COPY OF THIS ICR CONTACT:** Sandy Farmer at EPA, (202) 260-2740.

**SUPPLEMENTARY INFORMATION:**

**Office of Solid Waste and Emergency Response**

*Title:* Facility Ground-Water Monitoring Requirements (EPA No. 0959.09). This ICR is a renewal of an approved collection (OMB No. 2050-0033).

*Abstract:* Pursuant to Subtitle C of the Resource Conservation and Recovery Act (RCRA) of 1976, 40 CFR Part 264 and 40 CFR Part 265 establish ground-water monitoring regulations for permitted and interim status facilities, respectively. These regulations establish programs for protecting ground-water from releases of hazardous wastes by land disposal facilities (LDFs).

Ultimately, the EPA will use the information provided by LDFs to make decisions regarding the type and status of monitoring programs, and what corrective actions, if any, must be taken by the LDFs to protect ground-water.

Owners or operators of permitted LDFs must perform detection monitoring. In addition to monitoring, activities associated with detection monitoring include: (1) notifying EPA of statistically significant concentrations of hazardous leachate when detected; and (2) gathering and maintaining records on all data pertaining to ground-water collected during monitoring. If it has been determined by EPA that the concentrations of hazardous waste leachate pose sufficient risk to ground-water, then the LDF must conduct compliance monitoring of ground-water in addition to detection monitoring.

The information collection activities associated with compliance monitoring include: (1) Gathering and maintaining records on all ground-water data and analyses collected during monitoring; (2) notifying EPA of ground-water contamination, the presence of new constituents in the ground water, and instances where unacceptable concentrations of contaminants have been found. In the event that a leak is detected at an unacceptable concentration, the LDF must provide EPA with engineering feasibility plans and reports on corrective action, or provide EPA with all data necessary to establish an alternate concentration limit (ACL).

Owners or operators of interim status LDFs, must establish water-quality assessment programs. The information collection activities associated with the program include: (1) preparing a sampling and analysis plan for monitoring ground-water contamination; (2) notifying EPA of changes to indicator parameter concentrations; (3) submitting a ground-water quality assessment report; (4) gathering and maintaining records on analyses and evaluations conducted under the program; and (5) submitting annual quality assessment reports to the Regional Administrator.

Owners or operators of interim status LDFs seeking exemption or the use of alternative systems of ground water monitoring, must first demonstrate to EPA, in writing, that they pose little or no risk of contaminating ground-water. If low risk is demonstrated, owners or operators of these facilities must continue to: (1) Gather and maintain records of ground-water data; (2) report on the parameters of drinking water suitability during the first year; (3) report annually on parameters

indicative of water quality, sample variances from background concentrations, and ground-water surface information pertaining to groundwater analysis.

**Burden Statement:** Public reporting burden for this collection of information is estimated to average 302 hours per response for permitted land disposal facilities and 344 hours per response for land disposal facilities in interim status. These estimates include time for reviewing instructions, searching existing information sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The annual recordkeeping burden for this collection of information is estimated to average 4 hours for permitted land disposal facilities and 52 hours for land disposal facilities in interim status.

**Respondents:** Land Disposal Facilities.

**Estimated Number of Respondents:** 418 permitted and 1,323 interim status facilities.

**Frequency of Collection:** Annually, or when ground-water contamination is detected.

**Estimated Number of Responses per Respondent:** 1.

**Estimated Total Annual Burden:** 181,179 hours.

Send comments regarding the burden estimate, or any other aspect of this collection of information, including suggestions for reducing the burden, to: Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (PM-223Y), 401 M Street, SW., Washington, DC 20460 and Jonathan Gledhill, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th St., NW., Washington, DC 20503.

Dated: December 29, 1994.

**David Schwarz,**

*Acting Director, Regulatory Management Division.*

[FR Doc. 95-590 Filed 1-9-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5137-3]

### **Clean Air Act Advisory Committee; Meetings**

**ACTION:** Clean Air Act Advisory Committee notice of meeting.

**SUMMARY:** The Environmental Protection Agency (EPA) established the Clean Air Act Advisory Committee (CAAAC) on November 19, 1990 to provide independent advice and counsel to EPA on policy issues associated with the

implementation of the Clean Air Act of 1990. The Advisory Committee shall be consulted on economic, environmental, technical, scientific, and enforcement policy issues.

**OPEN MEETING NOTICE:** Pursuant to 5 U.S.C. App. 2 10(a)(2), notice is hereby given that the Clean Air Act Advisory Committee will hold its next open meeting on Thursday, January 26, 1995 from 8:30 a.m. to 4:00 p.m., at the Dulles Hyatt, 2300 Dulles Corner Blvd. Herndon, VA. Seating will be available on a first come, first served basis. The three sub-committees of the CAAAC (Permits/NSR/Toxics Integration, Economic Incentives and Regulatory Innovation and Linking Energy, Transportation and Air Quality Concerns) will be conducting meetings at the Dulles Hyatt on Wednesday, January 25, beginning at 4:00 p.m.

The agenda will include a discussion of the progress of Clean Air Act implementation in 1995 and a follow-up on the OTC-LEV decision.

### **INSPECTION OF COMMITTEE DOCUMENTS:**

The committee agenda and any documents prepared for the meeting will be publicly available at the meeting. Thereafter, these documents, together with the CAAAC meeting minutes will be available for public inspection in EPA Air Docket Number A-94-34 in Room 1500 of EPA Headquarters 401 M street, S.W., Washington, D.C.

**FOR FURTHER INFORMATION CONTACT:** Concerning this meeting of the CAAAC please contact Karen Smith, Office of Air and Radiation, US EPA (202) 260-6379, FAX (202) 260-5155, or by mail at US EPA, Office of Air and Radiation (Mail Code 6101), Washington, D.C. 20460.

Dated: January 4, 1995.

**Mary D. Nichols,**

*Assistant Administrator for Air and Radiation.*

[FR Doc. 95-591 Filed 1-9-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5136-9]

### **Common Sense Initiative Auto Manufacturing Sector; Meeting**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Common Sense Initiative Auto Manufacturing Sector Subcommittee notice of meeting.

**SUMMARY:** The Environmental Protection Agency established the Common Sense Initiative—Auto Manufacturing Sector (CSI-AMS) Subcommittee on October 17, 1994, to provide independent advice

and counsel to EPA on policy issues associated with the automotive manufacturing industry. The charter for the CSI-AMS Subcommittee was authorized through October 17, 1996, under regulations established by the Federal Advisory Committee Act (FACA).

**OPEN MEETING NOTICE:** Notice is hereby given that the CSI-AMS Subcommittee will hold an open meeting on Tuesday, January 31, 1995, from 8:30 a.m. to 4:30 p.m., at the Peachtree Summit Building, Room 10A, 401 West Peachtree Street, NE, Atlanta, GA 30308. Seating will be available on a first come, first served basis.

The meeting will include a description of the charge to the subcommittee, orientation to the FACA process, review and approval of operating principles, review and discussion of proposed work plan items and formation of work groups for accepted work plan items.

### **INSPECTION OF COMMITTEE DOCUMENTS:**

Documents relating to the above noted topics will be publicly available at the meeting. Thereafter, these documents, together with the CSI-AMS meeting minutes will be available for public inspection in room 2417M of EPA Headquarters, 401 M Street, SW, Washington, DC.

### **FOR FURTHER INFORMATION CONTACT:**

Concerning this meeting of the CSI-AMS please contact Carol L. Kemker, Region 4, US EPA (404) 347-3555 extension 4222, FAX (404) 347-0283, or by mail at US EPA, Region 4, 345 Courtland Street, NE, Atlanta, GA 30365; Keith Mason, Office of Air and Radiation, US EPA (202) 260-1360, or Leila Yim Surratt, Office of Air and Radiation, US EPA (202) 260-0628. Mr. Mason and Ms. Surratt can be contacted by mail at US EPA, Office of Air and Radiation, 401 M Street, SW, Washington, DC 20460.

Dated: December 29, 1994.

**Carol L. Kemker,**

*Designated Federal Official.*

[FR Doc. 95-589 Filed 1-9-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5135-1]

### **Committee Meetings of the Grand Canyon Visibility Transport Commission**

**AGENCY:** U.S. Environmental Protection Agency.

**ACTION:** Notice of meeting.

**SUMMARY:** The United States Environmental Protection Agency (U.S.